



Areas of application



- Measurement, monitoring and checking of electrical characteristics in energy distribution systems
- Recording of load profiles for energy management systems (e.g. ISO 50001)
- Acquisition of the energy consumption for cost centre analysis
- Measured value transducer for building management systems or PLC (Modbus)

Main features

Particular advantages

- Compact construction saves space and costs during installation
- Seamless and sustained recording thanks to large measured data memory or via the online data acquisition (e.g. GridVis®-Service)
- High data security and redundancy
- Comprehensive communications options and protocols
- Multifaceted, pre-defined reports for power quality and energy consumption analysis (via GridVis®-Service)
- Simple report generation at the press of a button or automatically in accordance with defined time plans
- Precision measurement results provide an effective infrastructure as well as high production availability
- Generic Modbus profile: Arbitrary Modbus-capable devices and systems from other manufacturers can be incorporated and visualised in the monitoring solutions
- Long-term availability of the measurement devices guarantees simple retrofitting with system expansions

Energy data acquisition & load profile

- Detailed acquisition of the energy data and the load profile
- More transparency in energy supply through energy analyses
- Safer design of the power distribution systems

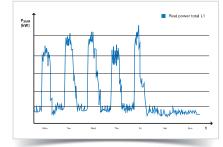


Fig.: Load profiles are the basis for energy management

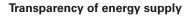


Cost centre analysis

- Determination of energy costs
- Breakdown and allocation of energy consumers

Energy management systems (ISO 50001)

- Continuous increase in energy efficiency
- Cost reduction
- UMG 96RM series multifunctional power analysers are an important part of energy management systems



- More transparency through a multi-stage, scalable measurement system
- Acquisition of individual events through continuous measurement with high resolution



Power quality monitoring

- Notification of inadequate power quality
- Introduction of measures to address network problems
- Prevention of production downtimes
- Significantly longer service life for equipment
- Improved sustainability



Tariffs

Measurement accuracy of 0.2 % (V), kWh class = 0.5S

- High sampling rate at 21.3 kHz
- Reliable measurement accuracy of 0.2 % (V)
- Effective energy class (kWh): 0.5S

Energy meter with 8 tariffs, effective and reactive energy

- Energy measurement in 4 quadrants, each with 8 tariffs for effective and reactive energy
- Safe and precise acquisition of operational values for individual electrical loads



Communications options:

Ethernet, Profibus, Modbus, M-Bus, ...

• Numerous interfaces and protocols, guaranteeing an easy system connection (energy management system, PLC, SCADA, BMS)

	January	February	March	April	December	Total
HKA Water	2480	1240	160	380	240	4500 €
Boiler Heating	12 kWh	6 kWh	0,8 kWh	1,9 kWh	1,2 kWh	21,9 kWh
HKA Water	737	386	790	506	454	2873 €
Total	3,7 m ³	1,9 m ³	3,9 m ³	2,5 m ³	2,3 m ³	14,3 mੇ
Hall 1	166	155	183	174	171	849 €
Final assembly	831 kWh	776 kWh	920 kWh	871 kWh	856 kWh	4254 kW
Hall 2	155	171	166	195	191	878 €
Painting	776 kWh	856 kWh	831 kWh	980 kWh	956 kWh	4399 kWł
Total	3538€	1952 €	1299€	1255€	1056 ∈	9100 €

Fig.: Cost centre analysis

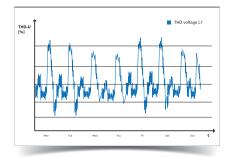


Fig.: Transparency of energy supply

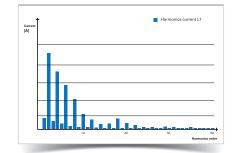


Fig.: Power quality monitoring (Harmonics analysis for the current up to 40th order harmonics)



Large measurement data memory

- Saving of measurement data possible over very long periods of time
- Recording freely user configurable



Harmonics analyser

- Harmonics analysis up to 40th harmonic
- Information about power quality, grid disturbances and possible "network polluters"

Pluggable screw terminals

• Convenient installation even where spaces are tight

Backlight

- Large, high-contrast LCD display with backlighting
- Very good readability and intuitive operation, even in poor lighting conditions

Basic device

• RS485 interface with Modbus protocol and 2 digital outputs enable quick and low-cost monitoring of power quality and energy consumption

Profibus and digital IOs

 The Profibus connection is used in systems where the UMG 96RM-P is to be incorporated into the automation environment (PLC controllers)



M-Bus

- The UMG 96RM-M can be simply and cost-effectively integrated into consumption data acquisition systems via the M-Bus connection.
- The M-Bus is primarily used for the acquisition of consumption data collection from various different consumption meters, such as water, gas, heat or electrical current.

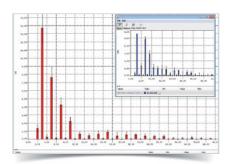


Fig.: GridVis® software: Harmonics analysis



Fig.: Pluggable screw terminals for easy connection



Fig.: LCD Display backlight

⁴ Janitza[®]



Ethernet (TCP/IP) with the UMG 96RM-EL

- Simple integration into the Ethernet (LAN) network
- Fast and reliable data communication

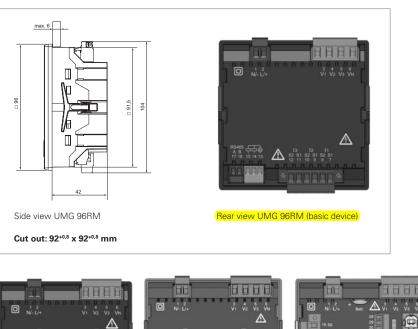
4th current transformer input

- Continuous monitoring of the N-conductor by means of the 4th current input
- Available with variants UMG 96RM-P and UMG 96RM-CBM



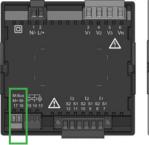
Dimension diagrams

All dimensions in mm

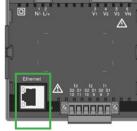




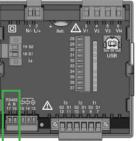
Rear view UMG 96RM-PN Profinet variant



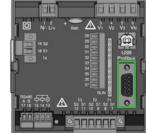
Rear view 96RM-M M-Bus variant



Rear view 96RM-EL Ethernet light variant



Rear view 96RM-CBM Modbus variant



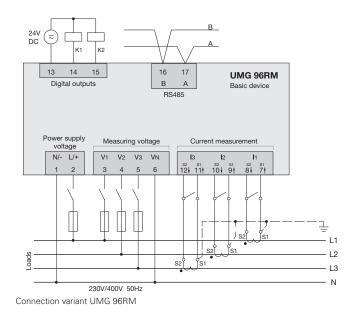
Rear view 96RM-P Profibus variant

The illustrations shown here are examples. Further dimensional drawings and connection diagrams are available on request or can be viewed on our homepage.





Typical connection



The illustration shown here is an example. Further connection diagrams are available on request or can be viewed on our homepage.



Device overview and technical data

	UMG 96RM	UMG 96RM-M	UMG 96RM-EL	UMG 96RM-CBM	UMG 96RM-P	UMG 96RM-PN
Item number	52.22.035	52.22.039	52.22.040	52.22.038	52.22.037	52.22.090
Item number (ETL)*1	52.22.031	-	-	52.22.032	52.22.034	-
Item number (UL)	52.22.051	52.22.055	52.22.056	52.22.054	52.22.053	-
Interfaces	RS485	M-Bus	Ethernet	RS485, USB	RS485, Profibus, USB	RS485, Ethernet, Profinet
Protocols						
Modbus RTU	•	-	-	•	•	•
ModbusTCP	-	-	•	-	-	•
Profibus DP V0	-	-	-	-	•	-
Profinet	-	-	-	-	-	•
M-Bus	-	•	-	-	-	-
DHCP oder DCP	-	-	•	-	-	•
ICMP (Ping)	-	-	•	-	-	•
Measured data recording						
Current measurement channel	3	3	3	4	4	4 (+2)
Memory (Flash)	-	-	-	256 MB	256 MB	-
Battery	-	-	-	Type CR2032 3 V, Li-Mn	Type CR2032 3 V, Li-Mn	-
Clock	-	-	-	•	•	-
Digital inputs and outputs						
Digital inputs	-	-	-	4	4	3*3
Digital outputs (as switch or pulse) output)	2	2	-	6	6	2 (+3)*3
Mechanical properties						
Device dimensions in mm $(H \times W \times D)^{*2}$	96 x 96 x approx. 48	96 x 96 x approx. 48	96 x 96 x approx. 48	96 x 96 x approx. 78	96 x 96 x approx. 78	96 x 96 x approx. 78

Comment: For detailed technical information please refer to the operation manual and the Modbus address list.

 \bullet = included - = not included

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*¹ The Intertek-ETL sign is well respected and widely accepted in the USA and Canada. It serves as verification of compliance with the relevant standards, e.g. UL, CSA, NEC, NFPA, NSF, ANSI, NOM. Further information on ETL can be found at http://www.intertek.de/elektronik/etl-zeichen/. Source: www.intertek.de

*2 Accurate device dimensions can be found in the operation manual.

*3 Optionally 3 digital inputs or outputs (no pulse output)

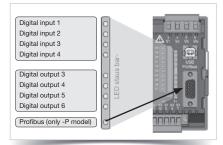


Fig.: LED status bar for the inputs and outputs (UMG 96RM-CBM and UMG 96RM-P)



Fig.: UMG 96RM-PN with Profinet interface



Fig.: Battery insertion on the rear (UMG 96RM-CBM and UMG 96RM-P)

General		
Supply voltage AC *4	20 250 V AC	
Supply voltage AC * Supply voltage DC *4	20 250 V AC	
Supply voltage AC (UMG 96RM-PN)	90 277 V AC	
Supply voltage DC (UMG 96RM-PN)	90 250 V AC	
Supply voltage AC (ETL variants)*5	95 240 V AC	
Supply voltage DC (ETL variants)*5	100 300 V DC	
Use in low and medium voltage networks	•	
Accuracy voltage measurement	0.2 %	
Accuracy current measurement		0.2 %
Accuracy active energy (kWh,/5 A)	Class 0.5S	
Number of measurement points per period	426	
Uninterrupted measurement		•
RMS - momentary value		
Current, voltage, frequency		•
Active, reactive and apparent power / total and per	nhase	•
Power factor / total and per phase	•	
Energy measurement		
Active, reactive and apparent energy [L1,L2,L3, Σ L	1_13]	•
Number of tariffs		14
Recording of the mean values		,4
Voltage, current / actual and maximum	•	
Active, reactive and apparent power / actual and m	aximum	
Frequency / actual and maximum		
Demand calculation mode (bi-metallic function) / th	•	
Other measurements		•
Operating hours measurement		•
Power quality measurements		
Harmonics per order / current and voltage		1st – 40th
(Distortion factor THD-U in %)		•
Distortion factor THD-I in %		
(Rotary field indication)		
Current and voltage, positive, zero and negative se	•	
Measured data recording	4	
Average , minimum, maximum values		•
Alarm messages	•	
Time stamp	•	
Time basis average value		
RMS averaging, arithmetic	freely user-defined	
		freely user-defined
Displays and inputs / outputs	_	freely user-defined •
Displays and inputs / outputs LCD display (with backlighting), 2 buttons	_	freely user-defined • •
LCD display (with backlighting), 2 buttons	_	•
	_	freely user-defined L1, L2, L3 + N
LCD display (with backlighting), 2 buttons Voltage inputs	_	•
LCD display (with backlighting), 2 buttons Voltage inputs Password protection Software GridVis [®] -Basic ^{*6}	_	•
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For detailed technical information please refer to the operation manual and the Modbus address list.

• = included - = not included

*4 Relates exclusively to item numbers 52.22.035, 52.22.037, 52.22.038, 52.22.039 and 52.22.040.

** Relates exclusively to term numbers of 222,000, of

*© Optional additional functions with the packages GridVis®-Professional, GridVis®-Enterprise, GridVis®-Service and GridVis®-Ultimate.



UMG 96RM

Measured voltage input	
Overvoltage category	300 V CAT III
Measured range, voltage L-N, AC (without potential transformer)	10 300 Vrms
Measured range, voltage L-L, AC (without potential transformer)	18 520 Vrms
Resolution	0.01 V
Impedance	4 MOhm / phase
Frequency measuring range	45 65 Hz
Power consumption	approx. 0.1 VA
Sampling frequency per channel (50 / 60 Hz)	21.33 / 25.6 kHz
Measured current input	
Rated current	1/5A
Resolution	0.1 mA
Measurement range	0.001 6 Amps
Overvoltage category	300 V CAT II
Measurement surge voltage	2 kV
Power consumption	approx. 0.2 VA (Ri = 5 mOhm)
Overload for 1 sec.	120 A (sinusoidal)
Sampling frequency per channel (50 / 60 Hz)	21.33 / 25.6 kHz
Digital inputs and outputs	
Digital inputs ^{*7}	
Maximum counting frequency	20 Hz
Input signal present	18 28 V DC (typical 4 mA)
Input signal not present	0 5 V DC, current < 0.5 mA
Digital outputs ^{*8}	
Switching voltage	max. 60 V DC, 33 V AC
Switching current	max. 50 mA Eff AC / DC
Response time	10 / 12 periods + 10 ms
Pulse output (energy pulse)	max. 50 Hz
Maximum cable length	up to 30 m unscreened, from 30 m screened
Mechanical properties	
Weight	approx. 0.3 kg
Protection class per EN 60529	Front: IP40; Back: IP20
Assembly per IEC EN 60999-1 / DIN EN 50022	Front panel installation
Cable cross section	
Supply voltage	0.2 to 2.5 mm ²
Current measurement	0.2 to 2.5 mm ²
Voltage measurement	0.08 to 4.0 mm ²
Environmental conditions	
Temperature range	Operation: K55 (-25 +70 °C)
Relative humidity	Operation: 0 to 90 % RH
Operating height	0 2000 m above sea level
Degree of pollution	2
Installation position	user-defined
Electromagnetic compatibility	
Electromagnetic compatibility of	Directive 2004/108/EC
electrical equipment	
Electrical equipment for use within	Directive 2006/95/EC
certain voltage limits	
Equipment safety	
Safety requirements for electrical equipment for measurement, regulation, control	
and laboratory use –	IEC/EN 61010-1
Part 1: General requirements	
Part 2-030: Particular requirements for testing and measuring circuits	IEC/EN 61010-2-030
Noise immunity	
Class A: Industrial environment*9	IEC/EN 61326-1
Electrostatic discharge	IEC/EN 61000-4-2
Voltage dips	IEC/EN 61000-4-11
Emissions	
Class B: Residential environment	IEC/EN 61326-1
	IEC/CISPR11/EN 55011
naulo uistui parie voitade strendun 30 – 1000 kiel	
Radio disturbanc voltage strength 30 – 1000 MHz Radiated interference voltage 0.15 – 30 MHz	IEC/CISPR11/EN 55011
Radiated interference voltage 0.15 – 30 MHz Firmware	IEC/CISPR11/EN 55011

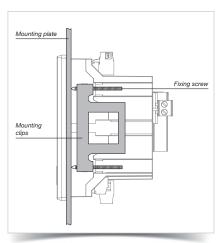


Fig.: The fastening into a switchboard is implemented via the side-mounted fastening clamps (UMG 96RM-P / UMG 96RM-CBM)

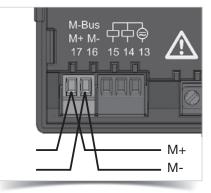


Fig.: M-Bus interface with 2-pole plug contact



Fig.: 2-pole plug contact with cable connection (cable type: $2 \times 0.75 \text{ mm}^2$) via twin core end sheathes

Comment: For detailed technical information please refer to the operation manual and the Modbus address list

- = included -= not included
- *7 The information relates exclusively to the measurement devices UMG 96RM-CBM, UMG 96RM-P and UMG 96RM-PN.
- UMG 96RM-PN. *®The information relates exclusively to the measurement devices UMG 96RM, UMG 96RM-M, UMG 96RM-CBM, UMG 96RM-P and UMG 96RM-PN. *9 UMG 96RM-PN exclusive Class A: Industrial environment

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